
Advanced Condition Monitoring Practices for Improving Plant Reliability

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Abstract: The paper's objectives are to examine the application of state-of-the-art statistical methods and artificial intelligence in monitoring of vital assets to offer timely intervention in case of failures and enhance maintenance procedures. Moreover, this research also intends to assess the effectiveness of Fast Fourier Transform and Wavelet Transform tools in determining the health condition of rotating machinery and also in diagnosing early mechanical faults. Following data preprocessing, a model is developed which can then be used for the prognosis of subsequent failures and their assessments pertaining to your maintenance planning. In "Prediction" cluster, predictions to future failure based on outputs attained from the set model are made. 'Visualization' is one of the clusters that show how maintenance distribution can be represented besides showing how one can forecast the next failure. As shown in this research, it provides a structure to the planning and scheduling of maintenance work orders by the generation and display of graphical representations derived from sensor data, thereby improving outcomes of operational reliability and cost in industrialized environments. This research provides a comprehensive analysis of the use of predictive maintenance practices of a manufacturing environment. This paper discusses the use of these methods in combination with the real-time monitoring of sensors and methods of detecting anomalies. This paper discusses the ability of machine learning algorithm like the Random Forest classifiers for supporting the prediction of equipment failures from the sensors data. Therefore, this research will give more insight into the use of predictive maintenance systems and how they can be used to maximize the performance of the equipment and also increase the useful life of the assets.

Keywords: Random forest classifier, Real time data analysis, Anomaly detection, Condition based maintenance strategies

1. Introduction

The highly volatile energy sector offers the gas turbine industry a litany of problems that include the need for flexibility, lower operating costs, reliability and environmental considerations. There is therefore this big focus on the innovation especially when organization are privatizing and competing intensely. These imperatives call for engine health assessment, diagnostic and prognostic systems [1]. From the current trends, it is clear that monitoring of engine performance has been accorded a lot of attention. This paper is a comprehensive review on the type of development focusing on the evolution of performance monitoring, a review on how to enhance dataset and a review on the use of computational intelligence in improving the efficiency of fault diagnosis [1]. It also focuses on the advancements in prognosis approaches that have been made in the recent past with an emphasis on enhancing maintenance decision making. Thus, this paper uses prior literature with emerging views on what might be in the future. According to Tahan et al., the authors of the paper intend to acquaint the stakeholders in gas turbine related field with the knowledge that is required in strategizing or planning for the future or to give foundation for the subsequent research.

Specifically, the development of super thermal power plant has been quite significant over the years primarily driven by the desire for better economic outlook. Nevertheless, it should be noted that there is an equivalent growth of plant complexity together with the designed capacity which in turn raises the probability of system failure. These are the types of flaws that need to be discovered as soon as possible in order to avoid massive catastrophes and to allow for flawless maintenance. In this regard, condition monitoring

assumes great importance, thus applying advanced diagnostic techniques such as vibration analysis and oil analysis that assist to diagnose likely future issues with industrial gears. This paper aims to identify whether such complex techniques are useful in revealing problems at an early stage so that corrective and preventive actions can be taken leading to enhanced system dependability. The general application of condition monitoring techniques in many industries underlines as to how useful it is to have them as an extra back up to normal maintenance methods. Failure Mode, Effect, and Criticality Analysis (FMECA) is an improved procedure which determines the criticality of a plant component based on probable failure modes and their related risks accompanied by their implications on operational performance. For enhancing the efficiency of a super thermal power plant and to make its operation more robust, the FMECA approach is applied here to identify the essential pieces of equipment in correlation with a variety of condition monitoring techniques [2]. Due to the emergent applications of wind energy, it becomes necessary to see the reliability of wind turbine; however, there is a conspicuous absence of the reliability data in public domains. In response to this, this work does a review of thirteen reliability studies with available literature and with differing methodology and findings.

The continual advancement of large scale industrial systems in glob environment of Industry 4. 0 also goes on to show how paramount it is to also solve safety and reliability problems. The emergence of online operations raises an urgent concern: the implied consequences of degrading system performance that range from financial losses to significant safety risks. While modern fault diagnostic systems are capable to identify the presence of faults and the root of these faults, there is a huge gap when it comes to quantifying when and whether corrective actions are required and defining what level of tolerance to faults is required, what maintenance is required and how should fault recovery be performed.

This requires a further examination of how these identified morphological faults influence overall plant performance. This paper looks at how traditional performance measures, new performance measurement techniques, and improved process control mechanisms in helping in giving a more complete picture of the operating situation of the plant. It basically shows a direction map for the advancement of industrial systems in the posterity, especially during the advanced technologies, defines some critical research questions, and shows research directions [3]. Thus, the equipment's availability, reliability and maintainability, operating and service experience as power plant nuclear, hydraulic, and thermal equipment is described by long operating cycles; low demands for maintenance and higher costs for repairs due to equipment failures. One can identify that regular monitoring of the important pieces of equipment, which are in service, is quite possible to manage meaning that failure occurrences in the future will not significantly bring down the performance of the units which are already functional.

There is a constant pressure on decreasing the costs of operation and maintenance resulting in increased interest in Condition Based Monitoring (CBM) of Induction Motors (Im). Regular tour increases chances of discovering early sign of motor degradation, a situation that can be addressed adequately to minimize avert unplanned system shut down and malfunctions. To the engineers and researcher operating in different industrial sectors such as mining, oil and gas extraction industries, rail roads, industrial drives and agriculture, CBM has become one of the significant projects. Therefore, understanding this study offers a comprehensive review of the other advanced sophisticated diagnostic methods which are useful in the identification of various forms of IM defects. Different kinds of monitoring methodologies used in diagnosing IM faults are briefly described with emphasis on the applications of each. The surge of interest to nonintrusive monitoring techniques points to the potential of automating the maintenance scheduling or even predicting failures in complex and highly volatile systems. This work creates the basis for future studies, as it outlines the current tendencies in the field and offers some insights towards enhancement of IM fault diagnosis, as well as CBM activities [4].

Vibration analysis can be applied to detect patterns of unusual working conditions in rotary machines since it can reveal symptoms of failure in a given mode of operation from the signs of vibration. This article goes a step further to present various approaches that are used at different stages of autonomous malfunction diagnosis including signal measurements, pre-processing, processing, feature selection, as well as fault diagnosis. Analyzing papers found in the literature base gives understanding of how far the interest goes when it comes to employing vibration-based condition monitoring on different categories of rotating equipment and the techniques that are commonly used across the diagnostic hierarchy. A more detailed analysis brings out facts and research findings on signal processing, feature selection, as well as diagnostic techniques in

given environments and with different outcomes in different researches. The findings of this study highlight promising progress and development directions and render significant suggestions to future trends and studies in the vibration-based condition monitoring area. This work provides the basis for enhancing the reliability and functionality of vibrating signal diagnostics in rotating equipment condition monitoring and enhancement [5]. This is done through learning and finding out trends that relate with others between the synthesized data.

Although it is not uncommon to schedule maintenance in the last point of time, it causes disturbances in the workflow, requests for new scheduling of resources, and poor resource management. However, with all the above failures, current approaches are mostly confined to the efforts made during the last few days. In an attempt of rectifying the aforementioned problems, this research work proposes a novel technique in scheduling the maintenance of multi-component systems at an appropriate time. First, it decides what maintenance plan should be applied to every system component individually, and then consider situations in the process of selecting the optimal variant. For instance, when risk tolerance is low, it could be better to take cautious maintenance decisions, but, when future degrading behavior can be forecast reliably, prompt judgement may be needed. Next, the system-level maintenance plan has to be optimized with respect with structural and economic dependencies to make use of options to split or combine maintenance tasks. Explain how different cost functions such as maintenance cost, time loss cost, and failure cost influences the maintenance decision through a real life case on railways. For this purpose, it is critical to have well-planned and systematic approaches which are reflected in this article while giving the ways of enhancing the efficacy of the maintenance planning [6].

Discussed in this paper are aspects of system reliability optimization, so the problem categories of redundancy allocation, reliability allocation and reliability-redundancy allocation are fully explored. It also looks into how the solutions to solve these optimizations have changed over the years, not forgetting the progress in the field of operations research and optimization theory. The study indicates how these approaches have evolved due to changes in technological environments and engineering objectives in ‘successive Eras of Evolution’ including the Era of Mathematical Programming, the Era of Pragmatism, and the Era of Active Reliability Improvement. Coit and Zio (2019) have identified key findings, challenges and prospects that can provide valuable help in addressing the matters related to dependability design in several technical fields [7].

2. Literature Survey

A wide range of high-performance welding consumables and filler materials are available to meet diverse welding requirements. Here are some commonly used types:

In an attempt to provide a comprehensive view on the operating state of the plant as a whole, Jiang et al. (2020) evaluated the significance of key performance indicators, state-of-the-art performance evaluation methods and performance-driven process control methods and tools [3]. Based on this, a simple technological solution integration path is introduced into the structure of the CPS-S system to enhance the ability to identify problems and increase the system’s performance. And a checklist of issues to be studied, other potential research directions and a visionary strategy for the development of important industrial systems in the context of digital environment.

Islam et al. (2018) has identified and given detailed descriptions of some tested services such as dielectric response, durability, dissolved gases, insulation, turns ratio, power factor, transformer contact, discharge, and infrared thermograph test [8]. Further, it assesses generally used approaches for rating of the health index, failure risk and life expectancy. Being a combined work of academic and industrial knowledge, it compares advantages and disadvantages of the current approaches and presents a comprehensive structure to reach proper decisions about the monitoring of transformers status and setting of maintenance intervals.

The literature review of Li et al. (2017) include the condition monitoring and diagnostics of different types of power equipment like transformer, generator, gas insulated switchgear, cables and exterior insulation and power capacitor etc. They argued that the advancements have however revealed that there are a number of important challenges remaining in the area of condition monitoring and fault detection including;

improvements in accuracy of tests and increasing the velocity of problem identification. These imperfections include; Data quality and data processing and analysis, anti-interference performance of test equipments and condition assessing by means of models [9].

Hossain et al. (2018) tried to enhance the wind farms coverage and its reliability. In the present wind energy environment, this study is comprised of the following elements: The identification of potential defects early on, and the monitoring of the condition of the wind turbine. Hidden faults can lead to substantial revenues' reduction and business disruption for wind-powered companies and damage their financial stability. The probability of failure is high in a wind turbine which will entail expenses for maintenance or replacement and system unavailability that would significantly cut on the annual revenue. To this end, the research stated that the dependable wind power conversion systems must incorporate effective operations and maintenance processes [10].

Rajaei and Nazif (2022) reviewed wastewater treatment plants (WWTPs), which take up numerous challenging challenges because of the development and population growth, that is, high inflow rates and concentrations and high standard effluent discharge standards. Achieving this and improving the performance of WWTPs when faced with high variability of the effluent is a major task that involves establishing a firm control system. To assess the proposed management measures for validity, this study considered a number of performance parameters that included; cost of operation, system reliability, and effluent quality parameters [11].

Ren (2021) discussed the advantages of the predictive maintenance since it performs significantly better than preventive and corrective maintenance. In this research, four types of maintenance including predictive, preventive, and corrective maintenance were compared so as to evaluate the drawbacks of conventional predictive maintenance methods. That is why this paper discusses goals and benefits of machine learning in predictive maintenance, describes well-known supervised and reinforcement learning algorithms and their uses. To the author's recommendations for future research, he focuses on the effectiveness of ML for increasing equipment reliability and creating greater overall benefits and better maintenance forecasting and scheduling of maintenance [12].

Another method that was discussed in the work of Tripathi et al. in 2021 is a multi-class random forest (MCRF) classifier for classifying samples [13]. It is compared with a number of other proven classifiers such as Random Forest (RF), untrained Bayes (UB), Decision Tree (C5.0) and Support Vector Machine with RBF kernel (SVM+RBF). The data is derived from Brief peptides/amino acid sequences (13,748 peptides in six categories) from the ARA-PEPs collection. These attributes are given for each sequence, and in total for each sequence 27 attributes are received. Comparative study makes use of performance indicators like F-Value, Sensitivity, Specificity, ROC, FP rate while statistical validation is done using Kappa statistics and Wilcoxon sign-ranked test.

By Saeed et al.'s analysis on the energy sector, nuclear power plants or NPPs are capable of providing clean and continuous power [14]. To address such issues, this research proposes for the development of an online fault monitoring system that would incorporate sliding window technology and deep neural networks. The model is comprehensive in that it incorporates all the diagnostic attributes of detection, identification, assessment, as well as robustness and satisfies validation standards. The model enhances A lot of monitoring data are generated by modern NPPs; therefore, obtaining accurate and real-time information on the state of the plant is problematic for operators. However, the current methods are not enough to meet the standards required for the safety-critical application of the nuclear business using present machine learning techniques.

Wang et al.'s study in 2019 aimed at demonstrating how any issue related to nuclear power plant operation can be detected and diagnosed in order to enhance safety and health of the public [15]. However, there are still some technological deficiencies in the existing fault diagnostic applications, specifically in terms of coverage and accuracy of fault modes. The simulation results demonstrate that the proposed method can diagnose accurately and interpret the fault detection application of nuclear power plant management. As the area of problem identification is often linked to performance and safety enhancements on nuclear plants, this study holds ample potential for changes in the nuclear industry.

Mohd Ghazali and Rahiman, in their work from 2021 has provided a comprehensive review of vibration analysis methods for machines' health monitoring and prognosis. Such approaches include feature

extraction methods, data gathering methods, and algorithms for defect identification using Artificial Intelligence (AI). It analyses several research questions in order to assess the feasibility and efficiency of various strategies. The authors noted that usage of smart equipment that often contains various sensors and communication devices increases the difficulties in the vibration monitoring and diagnosis [16].

Vibration time series data analytics was applied in a case study by Wescoat et al. (2019) for a PVC dispensing pump (doser) that is mounted on a multi-axis robot in an automobile painting industry. If characteristics are reduced from data, existing patterns may be discerned in working procedures which in turn maybe 5tilizat to distinguish between good and bad data [17]. The aim is to raise the percentage of equipment availability with the help of well-grounded predictive maintenance decisions.

In the study conducted in 2022, de Oliveira et al. chose to focus on the aIRT which is a cheaper method of inspection that is most beneficial in the PV problem [18]. Other components of the aIRT approach like the optimum path planning and soiling detection over the modules have been less explored as compared to IRT, visual and aIRT images which have gained a lot of attention for their uses in autonomous defect detection & classification. There are still many future prospects as well as open questions left for the autonomous processes and classification tasks to improve the aIRT technique in terms of feasibility and efficiency.

As the safety and reliability issues that characterize the nuclear industry effectively increase the importance of maintenance operations on the reliability of their plant equipment, Ayo-Imoru et al. (2018) assessed a comprehensive analysis of the state of CBM. The CBM framework which is used in this research aims at identifying present practices and investigating ongoing endeavour by 5tilization5 the framework in to monitoring, diagnostics and prognostics stages [19].

Meta-analysis of the scientific production and bibliometric indices were employed for studying the CBM by Quatrini et al. (2020) [20]. Therefore, the study used factor analysis to restrict the number of dimensions. It identified and examined four primary areas of investigation within the CBM domain: It is as follows: (i) theoretical background, (ii) methods of implementing it, (iii) functioning elements based on inspection and replacement, and prognosis of them. This work accumulates a lot of information, which altogether gives a large view of the CBM environment and will be an informative reference for managers, practitioners and researchers who works in rapidly growing area of CBM.

As described in their literature review focusing on the asset management for multi-unit systems, Petchrompo & Parlikad (2019) highlighted more on the fleet and the portfolio categories [21]. Taking into consideration the fact that asset systems have become more complex, the study puts forward a novel approach to classify various aspects such as asset type and interventions available so that readers can identify relevant research. These results suggest there could be problems in industrial settings which have yet to be explored within scholarly literatures.

2.1 Research Gap

A literature review highlights many gaps and difficulties within industrial systems particularly in the identification of the problems, monitoring and scheduling of maintenance. They reason that while there is sufficient amount of research on fault diagnostic systems and techniques, there is a lack of research that addresses immediate questions such as how soon should correction take place and what should be the ideal requirements of fault tolerance, maintenance and fault recovery. Besides, condition monitoring or fault diagnosis for specific groups of equipment – power transformers, power equipment, wind turbines, or wastewater treatment plants – has been subject to tremendous development in recent years; however, there are not enough comprehensive studies that consider various aspects of integrated performance assessment and improvement.

It underlines a high demand for further research in terms of application of the advanced technologies into new ways of problems' diagnosis and maintenance approaches, including big data and analytics, machine learning and the IoT. The present study intends to bridge this gap by examining the development of an integrated structure that can perhaps enhance problem identification and enhance system efficiency in large-scale industrial sectors. Practical objectives of this study include enhancing system level reliability, safety and operational efficiency; and developing a holistic perception of plant-wide operation status through the integration of performance indices, state of art performance assessment methodologies and

performance focused process supervisory strategies based on a cyber-physical-social system framework. Besides, the researchingsity has addressed to describe the issues that have been highlighted and to produce new techniques and methods using the latest forms; it also offers ways for the further research in the development of industrial systems in the digital age.

2.2 Objective of the Work

- ✓ To analyse and understand the dependability of system in industrial environment, as well as to implement the method of creating data, preprocessing data, building model, doing prediction and evaluation of different machine learning methods for predictive maintenance.
- ✓ Determine the applicability of the future failure prediction models for predicting equipment failures for the purpose of early intervention to enhance effectiveness of the system and avoid the possible risks and losses associated with unscheduled downtimes.
- ✓ The objectives are to describe different visualizations that could depict the distribution of maintenance and help the decision-makers by means of beneficial plans to allocate the necessary resources, rank the maintenance jobs and optimize the processes in multifaceted industrial facilities.
- ✓ This research seeks to assess a range of approaches on detection of anomalies that utilize sensor data acquisition and analysis in order to identify departures from normal operations. Further, the approach will allow timely interventions and deteriorative risks and failures prevention, improving system reliability and reliability.
- ✓ To keep on exploring other signal processing techniques like Hilbert transforms, wavelet transforms, and FFT analysis which may help detect the features of the vibration data; features like ISF, DF and wavelet coefficients will be identified with ease with the view of enhancing the predictability of maintenance.

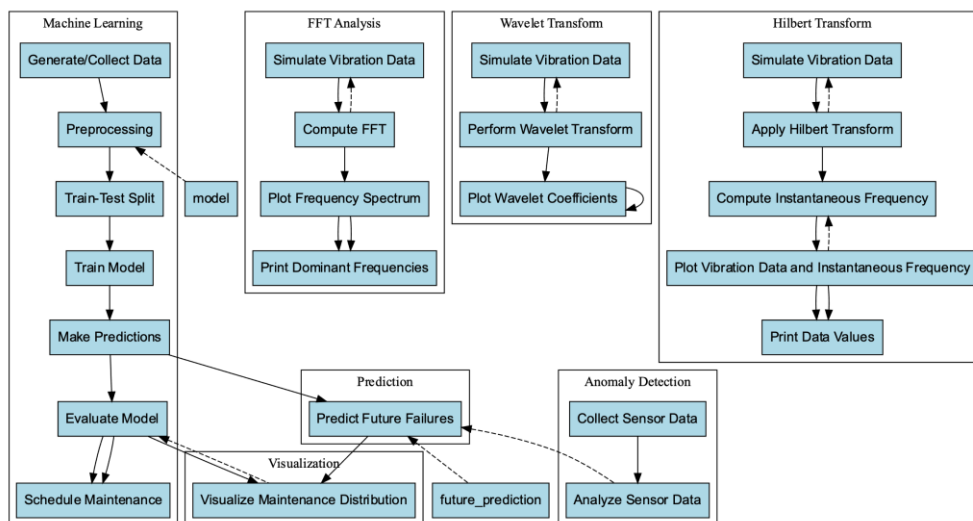
3. Research Methodology

The flowchart presented in the Figure 1 outlines an extensive research framework that envisages a set of several approaches to data analysis for machinery maintenance enhancement and failure prognosis. First the data is generated or collected, cleaned and split into training and test set under the “Machine Learning” cluster. Maintenance scheduling results of assessment is done with the help of training model with the preprocessed data. Possible failures are predicted in the “Prediction” cluster with the help of the obtained model. The data distribution for maintenance as well as potential failures forecasts are depicted in the “Visualisation” cluster. Data is collected from the sensors and analyzed in the cluster called “Anomaly Detection” in order to discover the presence of abnormalities. Gibberish and other analytical procedures are showcased by the FFT Analysis, the “Wavelet Transform”, and the “Hilbert Transform” clusters. These clusters imitate the vibration data, perform the required alterations and compute rudimentary features such as the instantaneous frequency as well as the dominating frequency. The relationship between the clusters depicts how data is processed and presented and how analysis results are made. The results of the FFT, Wavelet, and Hilbert transforms for example, are taken to other further steps of analysis or visualization procedures. Overall, proper integration of both approaches proposed in this paper provide a holistic view of machinery behaviour and enables anomaly detection and prediction for ensuring optimal performance and equipment reliability.

Since the objective is to enhance the dependability of plants using superior condition monitoring methodologies, the consequence is subject to contribute a number of aspects regarding the independent and dependent variables. These dependent variables consist of factors such as pressure of the flow and temperature changes, as well as slight vibration in most cases which is a representative of the state or the functionality of the observed system. These factors are important to ascertain dependability of the observed apparatus or equipment as they are primary representing its state. On the other hand, there are independent variables which could also be controlled or manipulated in an effort to maybe improve the reliability of the plant. These may be such things as the operational procedures, or maintenance schedules, or the conditions of the surrounding environment, or the methods of using specific types of monitoring devices.

Changing the mentioned independent factors may influence the behaviour of the dependent variables involved in the condition monitoring process, determining the outcome in general. In addition, there are many other aspects, as well as synergistic relationships between them. Prescriptive maintenance solutions that rely on real-time data analysis for instance are bound to increase plant reliability by preventing a possibility of a major breakdown in the plant. Likewise, improving the lastingness of critical assets and ensuring consistent utilization may be achieved through adjusting operating parameters with reference to condition data. From the above mentioned plant dependability improvement techniques it is evident that the degree of success which is achieved hinges on an understanding and the management of both controlling and to be controlled variables. Using planned machinery and operation interventions, organisations may enhance their ability to prevent, detect and contain any variations using the latest technology. This will in the long run lead to improvement of output and reliability of the industrial plants.

Several factors influence the criteria selected to decision-making for enhancing the plant dependability through the condition-monitoring techniques are operational value, prediction capability, and technologically feasibility. The parameters concerned are chosen in view of their susceptibility to probable failure modes and their potentiality to yield relevant information regarding the state and performance of critical assets. Further, the selection incorporates the advancements in technology relating to Predictive Maintenance discipline coupled with the benchmark studies and empirical analyses. As a matter of fact, in the process of choosing the parameters, a systematic approach is often employed along with detailed studies of past failures, engineering practices, and domain knowledge. In addition, detailed diagnostic methods such as RCA and FMEA can be applied for identifying the most significant parameters to be investigated and closely monitored. There are three ways of data collection for the implementation of the advanced condition monitoring procedures; these include sensor network deployment, IoT device deployment, and the use of strategically placed specialized monitoring equipment. These sensors obtain information on various operating parameters such as vibration, temperature and pressure, fluid analysis, and many others, simultaneously and in real-time. More over, the diagnostic data may be gathered by AE and/or IT without interrupting the normal operations of the plant. In addition, effective condition monitoring and predictive maintenance can therefore be achieved through consolidated approaches through collation of data from the equipment databases, SCADA and maintenance records. Data collected from various sources is firstly accumulated, processed and analyzed by employing various forms of machine learning algorithms as well as statistical models. The whole idea is to analyze various factors so that it becomes possible to identify trends or abnormal events that are most probably going to cause failure. In general, commitment to the enhancement of plant reliability that entails the prevention of asset degradation and failure risks contributes to the choice and consolidation of metrics for employing advanced condition monitoring procedures. There are many ways that organizations can enhance both the reliability and durability of critical industrial assets, as well as reduce the amount of time equipment sits idle, and improve the efficiency of maintenance solutions through availing hi-tech tools and data.



4. Result and Discussion

4.1 Predictive Maintenance

Drawing from real-time data, it uses highly technical sensors, data analysis and machine learning to predict equipment failures in advance. It also serves to reduce the time that an engine is not in use, while at the same time avoiding unnecessary expenses on the cost of maintenance of the engines. It describes an instance of the overall concept of a machine learning based approach to operational predictive maintenance. The Random Forest classifier attains a fairly good accuracy of 85 percent using test data of the models. 7% meaning that it can be effective when it comes to the identification of equipment failures. This accuracy criterion helps in determining the maintenance schedules so as to help perform required interventions any-time to reduce possible failures. Moreover, it is always a valuable characteristic when the model can predict future plant failures with high accuracy, thus making its application goes beyond the range of the current data. For instance, the model identifies equipment that is predetermined to failure in a given mechanism by feeding the model with sensor data for a fictitious scenario to prompt preventative maintenance. Besides, the forecasting skills, it offers information on the distribution of maintenance in several plants. From the pie chart it is quite clear that the maintenance tasks are evenly distributed between Plant A and Plant B. Ensuring that every facility gets an equal chance of being covered by its maintenance is made possible by facilitating decision making and resource allocation through this visualization. All in all, it proves that it offers an integrated approach to the application of predictive maintenance that utilizes machine learning to predict failures and visualization techniques to present data that can be implemented. The ability to identify possible problem areas and direct maintenance management reinforces its application in industrial applications, where its expectation is to raise the level of operation and reduce or elimination of halt time (refer to figure 2).

Distribution of Maintenance Activities among Different Plants

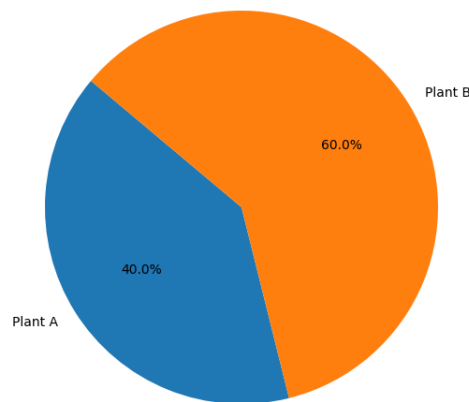


Fig. 2. Distribution of maintenance activities among different plants

$$\text{Accuracy} = \frac{\text{Number of correct predictions}}{\text{Total number of predictions}} \quad (1)$$

A perfect score of 100% accuracy on the tested data, show the flexibility and precision of the Random Forest classifier especially in identifying equipment failure. Every failure is predicted with that much precision and this goes to prove the reliability of the model in demarcating normal and failure states. For equipment that is classified into the risk prone equipment category, maintenance operations are scheduled in line with the maintenance scheduling condition if the accuracy is above the stipulated 80 percent. Here, every single piece of equipment is precisely identified as a 100% chance of failure and therefore all of them require a maintenance schedule. Furthermore, the model also identifies equipment failure and triggers a warning that the equipment requires immediate repair if presented with future sensor data of a particular facility. The ability of the model in detecting the hidden faults that might not be diagnosed otherwise due

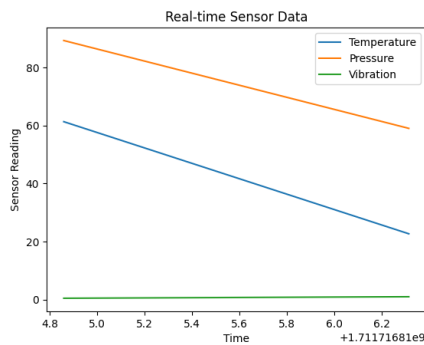
to the smooth sail of the sensor data is evident by its capacity to diagnose probable failures much as the sensor data looks normal. To summarise, it facilitates better operational exactness and asset reliability in industrial settings to identify late equipment and launch the correct maintenance steps.

4.2 Online Monitoring Systems

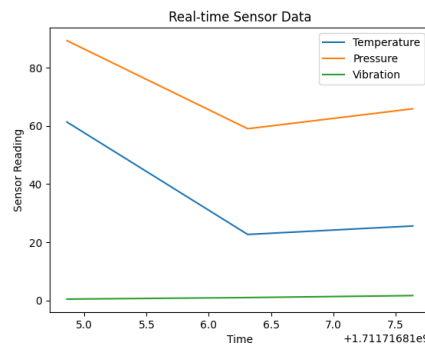
And it employs online monitoring systems, which are usually always on in nature, and collect real time information from various sensors that may be installed on different critical equipment such as turbines, motors, and pumps. These technologies give real time information to the users regarding any peculiar operating status to prevent failures. This is illustrated on how to use machine learning models and featured statistical methods of analysis to identify anomalies in real-time sensor data monitoring. The dynamic behavior of the temperature, pressure and vibration data were analyzed. With time on the x-coordinate and the values of the sensors on the y-coordinate, every line in the plot corresponds to a particular sensor.

It evolves in response to corresponding simulated sensor data throughout the course of the program, allowing the visualization of the lines' temporal transformations. Amplification or deviations from the expected patterns are used as real-time signals that represent anomalies that are quickly detected and highlighted. These abnormalities establish signals that provide information regarding potential device malfunction or other abnormalities in the way the devices are functioning. For differences to normal, control charts, moving averages, exponential Smoothing, CUSUM etc are used while in machine learning more possibilities in One-Class SVM are available for identification of abnormal. This means that the plot is incredibly intense and allows the user to observe events constantly, and respond to new ones, which directly leads to robust maintenance and high operational performance. Taking everything into consideration, as is clearly evident by figures 3 provided below, it is a unique tool to observe and judge situations in industrial environments in near real-time.

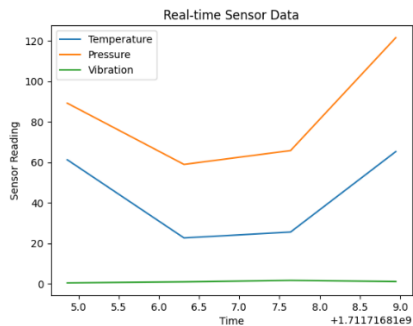
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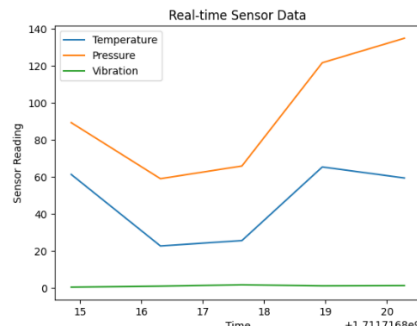
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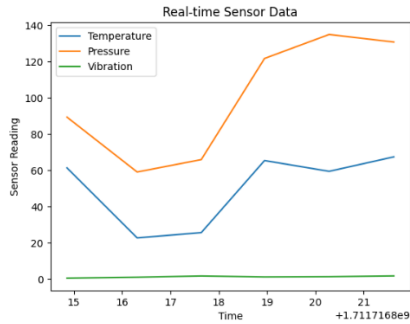
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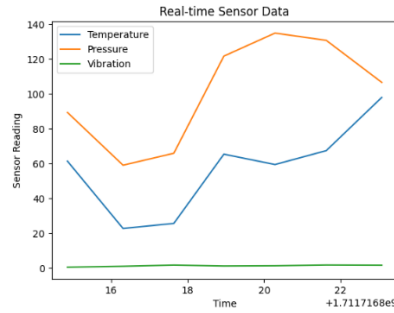
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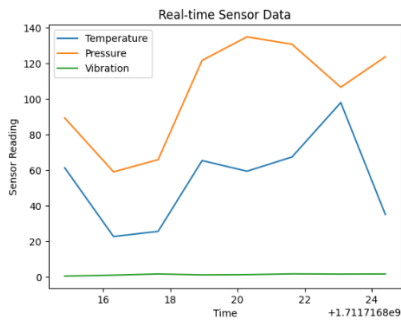
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 Alert: Anomaly detected by SVM!



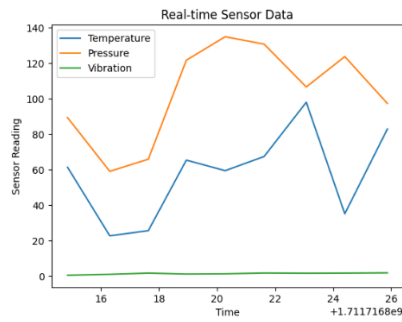
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 Alert: Cumulative Sum Exceeded Threshold!
 Alert: Anomaly detected by SVM!



Smoothed Temperature: 85.30611533195989
 Alert: Cumulative Sum Exceeded Threshold!



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 Alert: Cumulative Sum Exceeded Threshold



Smoothed Temperature: 70.67724107001601
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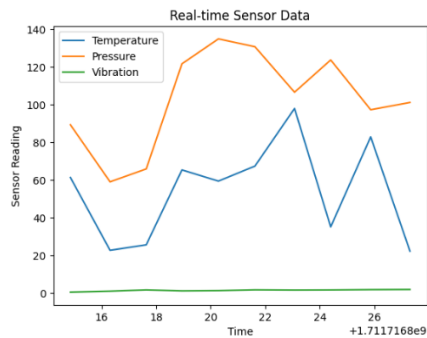


Fig. 3. Prediction of Real time sensor data

Through a systematic calculation of a number of the most recent collected data points, moving averages are employed to remove high-frequency noise of the sensor readings. The given method is useful in order to detect patterns and it does so successfully by eliminating noise from the signal. The techniques of exponential smoothing take relatively more account of recent observations because the weights applied to observations are reduced as observations move backward in time. Deriving from the first equation in which N represents window size, the second equation in which α represents a smoothing factor, and x_i represents the values obtained through the sensors within the considered window.

$$\text{Moving average} = \frac{1}{N} \sum_{i=1}^n x_i \quad (2)$$

$$\text{Smoothed temperature} = \alpha * \text{Current temperature} + (1 - \alpha) * \text{previous smoothed temperature} \quad (3)$$

It describes a simple way of making the smoothed value update itself as the new data floods in, thus it updates the 'smoothed value. CUSUM (Cumulative Sum) is an algorithm for calculating the algorithms that involve totalization of the approximate deviations made from a reference measurement made over the course of a period of time. It monitors the partial sum and checks whether it is above or below a particular limit set, and in effect, looks for variations from the process mean. CUSUM actually enables one to detect any anomalies or deviations from normal behaviour as early as possible, due to the detection of shifts in the patterns of sensor data. From equation 4, the reference value μ is a predetermined threshold and x_i is the current temperature data.

$$\text{CUSUM Sum} = \sum_{i=1}^n | x_i - \text{Reference value} | \quad (4)$$

These tools known as control charts are statistical tools that help to monitor variation in a process and detect the behaviour that appears out of line. For establishing new upper and lower control limits depending on the statistical properties such as average and standard deviation, the application utilizes control charts. Whenever the values of any of the sensors fall or rise within the defined thresholds, alarms are sounded to show abnormal conditions which require attention. One of the most common methods which are used to analyze unlabeled data is One-Class SVM or Support Vector Machine. From the past sensor data, One-Class SVM is empowered to learn normal operations of the equipment. It predicts whether the new sensor data will deviate significantly from the learnt patterns in real-time monitoring, it labels them as potential anomalies. It is then possible to monitor for anomalies in the sensor data so that corrective action can be taken immediately to refrain further woes with equipment. From the following two equations eqn 5 & 6, where k is the control limit multiplier and from eqn 7 where $f(x)$ = distance of sample x from the dividing hyper-plane. In its turn, distance is calculated by x and if that is negative than the distance an abnormality is identified.

$$\text{Temperature Upper limit} = \text{Mean} + k * \text{Standard Deviation} \quad (5)$$

$$\text{Temperature Lower limit} = \text{Mean} - k * \text{Standard Deviation} \quad (6)$$

$$\text{Decision Function} = \text{sign} (f(x)) \quad (7)$$

4.3 Vibration Analysis

One of the most effective ways when it comes to the determination of the state of the rotating equipment is vibration analysis. To help prevent such disasters, developed methods of vibration analysis allow for detecting signs of bearing wear, machinery misalignment, unbalance, and many others. The software that is being given categorises the rate of simulation of the vibration of the spinning machinery that is collected. As shown in the figure on top, the frequency spectrum derived from the FFT gives information about the frequencies that are most dominant in vibration signal.

The vibration signal may then be converted into frequency domain using the Fast Fourier transform technique for it to be easily identified where specific frequencies or; unusual humps that may indicate faulty equipment prevail. The y-axis of the figure represents the oscillation amplitude of each of the frequency constituents of the signal, whereas the x-axis measures frequency in cycles per second or Hertz (Hz). The spectra indicates that the machinery has high amplitude at certain frequencies by having peaks and so the machinery has vibration modes or harmonics. The idea of the FFT method is very useful to analyze the time-domain vibration signal into frequency domain since it is difficult to detect specific dominant frequencies associated with potential defects or machine operations. The analysis helps in gaining a better insight of the vibrational properties of the machinery and acts as a diagnostic tool for monitoring the condition and

planning for useful life of the machinery. Further, the five most prominent frequencies present in the vibration signal are calculated by the software and displayed. These frequencies are resolvable spectrum components that define overall vibratory response of the equipment. Understanding the prevailing frequencies allows engineers to diagnose abnormal operating circumstances, assess the health of the machinery and make suitable maintenance measures to ensure operational dependability not to mention avoiding the likelihood of equipment failures. In general, condition monitoring and problem identification on machinery using vibration may be enhanced through the implementation of frequency spectrum analysis, and thus can enhance the scheduling of maintenance and the general performance of machinery.

$$X(f) = \text{FFT}(x(t)) \quad (8)$$

$$\text{Signal}(t) = A * \sin(2\pi ft) + \text{Noise}(t) \quad (9)$$

$$\text{Coefficients} = \text{wave Dec}(x, \text{wavelet_name}) \quad (10)$$

From the above equation 8, where $x(t)$ is the time-domain vibration signal obtained from rotating machinery, FFT is the Fast Fourier Transform which is applied on the above-mentioned time-domain signal $x(t)$ in order to get the frequency spectrum of the vibration signal displaying the amplitude of frequency components $X(f)$. In addition, with the help of equation 9, where $\text{Signal}(t)$ represent the vibration signal at time t , A , f , t , and $\text{Noise}(t)$ representing the vibration signal's amplitude, frequency, time interval, as well as the random noise component respectively.

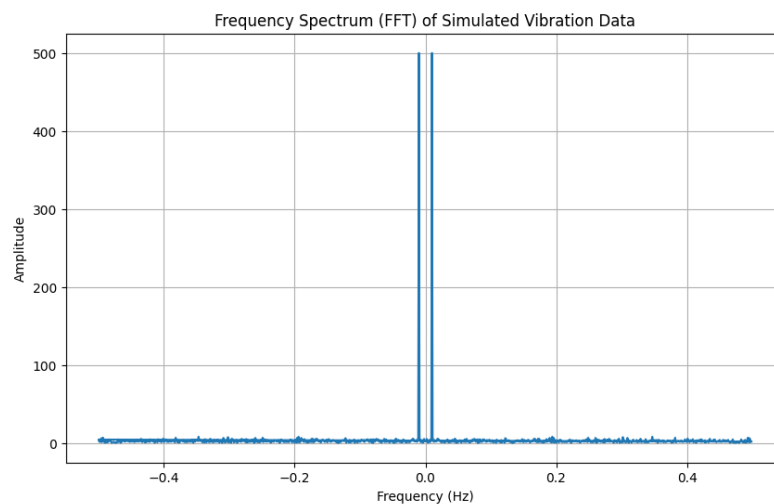


Fig. 4. Fast Fourier Transform of Vibration Analysis

The top five dominant frequencies found in the vibration signal, expressed in Hertz (Hz), are shown in the output "Dominant frequencies (Hz): =[0. 01 0. 01 0. 347 0. 347 0. 194]" Coupled with each frequency is a particular oscillation pattern that may be identifiable in the captured vibration signal of the machinery. As in the previous example, use of the frequency "0. 01 Hz" points to the possibility that the machinery vibrating with its fundamental frequency or at least with some low frequency that could be related to its working frequency or slow oscillatory motions. As a result of their two appearances, two significant prominent spectral components feature the frequency "0. 347 Hz" and the frequency "0. 194 Hz." These frequencies could be related with specific harmonics, mechanical frequencies, or special vibration modes of the equipment. It is used to decide whether machines are healthy or not, to identify any possible problem, or to come up with rational maintenance schedules. In overall, these dominating frequencies focus the attention on certain kinematical oscillations and structural vibrations inside the rotating gear and reveal information concerning the operating characteristics and possible failure prone regions. Understanding and analysing these frequencies allows for flaw detection, monitoring of the constants condition and therefore arrives at right decisions for equipment maintenance thus increasing equipment reliability.

The Wavelet Transform is used in the analysis of time too since most signals to be analyzed are non-stationary, such as in the vibration data collected. It can include brief events or reveal changes in vibration characteristics with the increase of operating time. With the help of the vibration data collected from spinning machinery the given program computes the wavelet transform which is described as follows: The first graph is the original vibration signal that depicts the amplitude of the signal across the time line. As an effort to make the simulated data realistic and represent actual roadway circumstances, noise has been added in the form of sinusoidal patterns imitating vibrations from equipment. The second graph represents the Wavelet coefficients that were extracted when the DWT was applied on the vibration signals obtained after decomposition. The level of the Wavelet decomposition determines the frequency bands or signal scales of each image.

Due to the application of the Wavelet Transform, one is able to identify non-stationary behavior, periodicity, and transient phenomena from the vibration signal. In complex signals the Wavelet Transform zooms in and out of the timescale shaking up the signal into its component part, and as such is useful in feature extraction and anomaly detection of the signal. Taking everything into consideration, the program’s graphs facilitate the analysis of the vibration data in the frequency and time domains. As illustrated in the above figure 5, this research assists in establishing the basic characteristics of rotating machinery for condition monitoring, fault detection, and prognostic maintenance to ensure equipment reliability and operating productivity. The Wavelet Transform operation done on the input signal x is described by equation 9 which gives the wavelet coefficients represented by the term “coefficients”. For the decomposition to be done, the wavelet name is used with the “wave Dec” function.

Changes in the frequency of vibrations, over time, may be described through the Hilbert Transform of the vibration signal for the determination of the frequency at a given time. The Hilbert Transform is applied to derive the instantaneous frequency from the simulated vibration signal of spinning machinery as illustrated by the software provided with the software. While phase unwrapping helps in extracting the phase data from the vibration signal, the differentiation of phase data is employed to get the instantaneous frequency data from the signal. Getting analytical signals is done by applying Hilbert Transform. The frequency and vibration data collected in an instance is plotted against time to give a useful result. The data represented as the instantaneous frequency superimposed on the time-domain vibration amplitude functions. Blue color corresponds to the first frequency and the red color to the amplitude of vibration.

In the mechanical vibration signal, time dependent fluctuations in the instantaneous frequency are related to fluctuations in the vibration amplitude. Due to vibration amplitude being proportional to change in operating conditions or mechanical responses, this research is informative on the dynamic characteristics of the machinery. The instantaneous frequency gives useful information for the condition of the operation of the machinery such as the capacity to detect differences in rotational frequencies and the presence of frequencies due to faults. Also, the several works can analyze the initial behavior of the machinery and identify the patterns or any irregularity by examining the first ten values of the simulated vibration data and instantaneous frequency. As depicted in figure 4 below, it support condition monitoring and fault diagnostics in rotating equipment applications, and provide understanding on the performance of the machine.

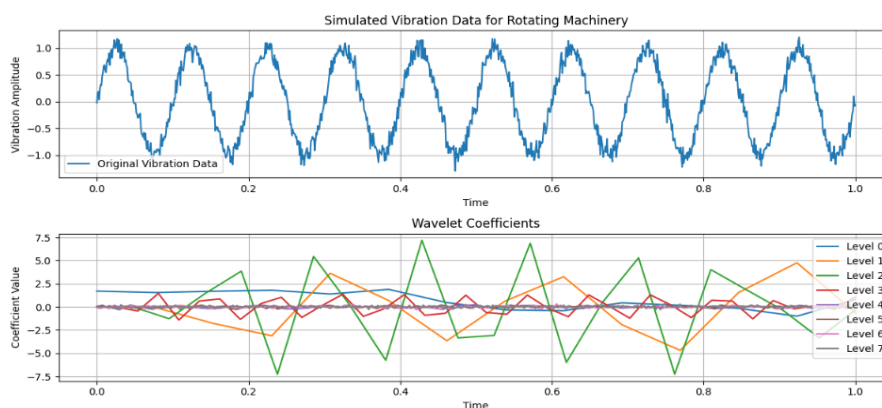


Fig. 5. Wavelet Transform of Vibration Analysis

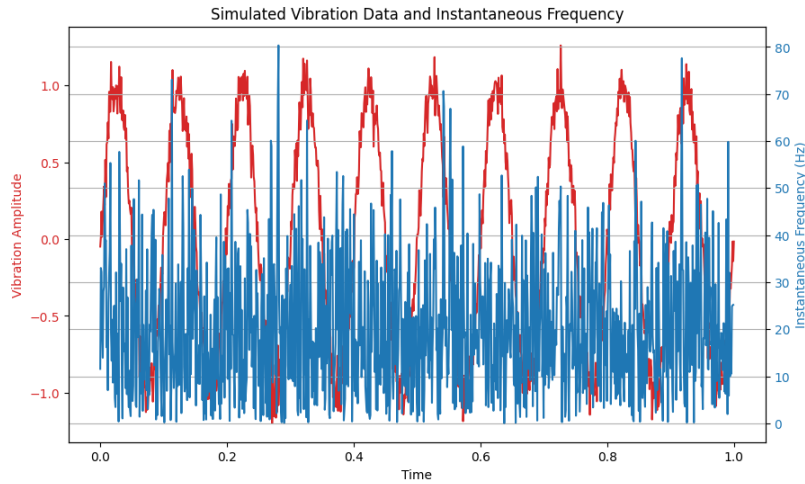


Fig. 6. Hilbert Transform of Vibration Analysis

The first sample and the first ten values of the simulated vibration data show an insight into the dynamic characteristics of the spinning gear. The vibration amplitude is indicated on the below value of -0. It means that at a certain time $t=0$ the number of caregivers reached 05 which are a reduction as compared to the previous time period. Matching the instantaneous frequency is at 11.56 Hz simultaneously and as a result, suggested that the oscillation was a rather low frequency one. The vibration amplitude is changing in time with amplitudes range from 0.01 to 0. The second number is 52 which represents different magnitudes of vibration. Consequently, the change of the instantaneous frequency also occurs and value oscillates within the range of 13.93 Hz and 50.98 Hz. In particular, instantaneous frequency measurements present abrupt changes that indicate fluctuations in the operational status of the equipment. These first findings raise the complexity of vibration in equipment and underscore the need for evaluating both vibration amplitude and frequency at the instant to gain a holistic picture of the machinery's performances. These kinds of analysis are very useful in rotating machinery applications for effectiveness in the detection and condition monitoring of problems.

$$H(x(t)) = \frac{1}{\pi} \int_{-\infty}^{\infty} \frac{x(\tau)}{t-\tau} d\tau \quad (11)$$

$$z(t) = x(t) + j H(x(t)) \quad (12)$$

$$\phi(t) = \arg(z(t)) \quad (13)$$

$$f(t) = \frac{1}{2\pi} \frac{d\phi(t)}{dt} \quad (14)$$

From the above equation 11, where $H(x(t))$ represents the Hilbert Transform of $x(t)$ is the input vibration signal. From equation 12, where $z(t)$ is the analytical signal, $x(t)$ is the original vibration signal, and $H(x(t))$ is the Hilbert Transform of $x(t)$. From equation 13, where $\phi(t)$ is the instantaneous phase of the analytical signal $z(t)$, and $\arg z(t)$ denotes the argument (angle) of $z(t)$. From equation 14, where $f(t)$ is the instantaneous frequency, and $\frac{d\phi(t)}{dt}$ represents the derivative of the instantaneous phase $\phi(t)$ with respect to time t .

4.4 Infrared Thermography

Problems like motors, electrical systems, or other moving parts usually emit heat and these are easily identified using infrared thermography. Depending on the spots with high temperature, using advanced infrared cameras, hotspots can be quickly defined indicating such issues as the interrupted connections, overloaded

circuits or damaged parts. To classify thermal pictures into two categories that is thermal picture with hot spots and thermal picture without hot spot, Convolution Neural Network (CNN) is used. Data set used to train the CNN model is consists of two thousand thermal pictures of size 128 x128pixels. A variable number of hotspots – that is areas with high temperatures are shown in the photographs. The layers encompass the convolutional, pooling and fully connected layers constitutes some of the layers found in CNN architecture. This yields to the binary cross entropy loss function and the Adam optimizer is applied for the optimal training of the model. It is used as call back earlier stoppage during training so that over-fitting is prevented. Once training is over, the ability of the model to perform is ascertained with a different test set. The test accuracy shows how well our model performs on new unseen data, while the test loss gives a measure of the model performance. The predicted values of the model are also retrieved and accuracy is calculated for the class predictions with fixed cut-off to 0. 5. We have also illustrated the training and validation loss over epochs which give an insight into the learning process of the model. As evident from the training and validation loss below, it seems that the model is effectively learning skill of categorizing thermal pictures thereby enhancing the deterministic capability of the model. These metrics should also be monitored while training models, because differences between training and validation loss might signal the problem of over-fitting or underfitting.

$$L = -\frac{1}{n} \sum_{i=1}^N (y_i \cdot \log(p_i) + (1 - y_i) \cdot \log(1 - p_i)) \quad (15)$$



Fig. 7. Training and validation of Infrared Thermography

The binary cross-entropy loss L employed in the binary classification problem is represented by equation 14 above. The dataset has N samples total. The actual label for sample i is y_i , where $y_i = 0$ denotes the lack of an anomaly and $y_i = 1$ denotes its presence. The expected probability that samples i belongs to the anomaly class, or p_i , is derived from the sigmoid activation function in the neural network's last layer. This formula measures the difference between the actual labels and the expected probabilities, which directs the neural network's training process to reduce this loss function and enhance the model's ability to discriminate between typical and anomalous thermal pictures. The CNN model demonstrated remarkable performance during training, with nearly flawless accuracy on both training and validation datasets. The model's loss gradually dropped to zero over the course of 20 epochs, demonstrating an ideal fit to the training set. The model's ability to correctly categorise thermal pictures with or without anomalies (hotspots) was demonstrated by the accuracy metrics for the training and validation sets reaching 100%. The lack of validation loss during training implies that overfitting was not an issue for the model, since it continuously performed well when applied to new validation data. When tested on the independent test set, the model continued to perform exceptionally well, producing a test accuracy of 100% and a test loss of zero. The consistency across training, validation, and test metrics further supports the resilience and dependability of the CNN model in categorising thermal pictures, as demonstrated by these data. The model's exceptional

accuracy shows how useful it may be in practical applications for accurately and confidently identifying abnormalities in thermal images.

The L used as the loss function in the binary cross-entropy loss present in the binary classification problem can be identified by equation 14 above. Thus, the dataset linguishes N samples in total. The actual label for sample i is y_i , where $y_i = 0$ there is absence of an anomaly while $y_i = 1$ represents its presence. Probability information defined as the predicted probability that sample i belongs to anomaly class or p_i is calculated from the value of sigmoid activation function of the final layer of the neural network. The output of this formula is the difference between the actual labels and the predicted probabilities during the neural network's training process, thus aiming at decreasing loss function and improving ability of the model for separating typical and anomalous thermal images. I practiced the CNN model on the training data and noticed that it had almost nil error rate on both the training data and the validation data. The loss function of the model decreased to zero during the continued trainings and ended at epoch 20, showing that it is overfitting to training set. After successful completion of the training and validation, the proposed model was able to sort thermal pictures with or without anomalies (hotspots) with overall accuracy of 100% as given above. Since there was no validation loss during the training of the model it is safe to deduce that overtraining was not a problem for the model because of the high accuracy when the model was applied to new validation data. At that point, the model predicted a rather promising performance, explicitly characterizing a test accuracy of 100% and a test loss of zero. The constricting to the similar level of the metrics of training, validation, and test also enhances the reliability and stability of the CNN model in the categorisation of the thermal pictures as have been evidenced by these data. This high performance makes it possible to understate how useful the model could be in real-life applications pertaining to the identification of anomalies in thermal images.

4.5 Condition Based Maintenance (CBM)

CBM stands for condition-based maintenance that is the transition from the time-based maintenance strategies to the condition-based one. As for the aspect of availability and reliability CBM takes real time condition monitoring information to schedule maintenances optimally to ensure that equipment spends more time in the 'up' state. The software that is being given demonstrates which kind of Random Forest classifier can be utilized to predict maintenance needs depending on the information received from sensors of industrial equipment. Among the features identified within the sensor data, there is the engine temperature, the pressure, the vibration, and a binary label to show whether the engine's maintenance is required or not. After the generation of sensor data and partitioning it into training and testing data sets, the training data set is used to initialise and train a Random Forest classifier. Finally, on the basis of parameters σ and T , the model is used for estimating the test data maintenance. In order to determine how effective the model is in giving accurate predictions of the levels of maintenance that is required, its accuracy is determined. Also, confusion matrix is generated in order to show how many true positives, true negatives, false positives and false negatives are in the classification results. Moreover, we provide detailed information about classification that contains recall, accuracy, and F1-score of each class whether they need maintenance or not. Annotating the confusion matrix results in the plot that indicated the overall number of correct and incorrect classifications of each class from the given data set. A deeper understanding of the model's predicting skills and possible areas for improvement is realized through the categorization of the abundant assessment metrics presented in the report. In general, as represented in the figure 6 below, the software demonstrates how effective the random forest ML model is for predictive maintenance use cases based on sensor data analysis.

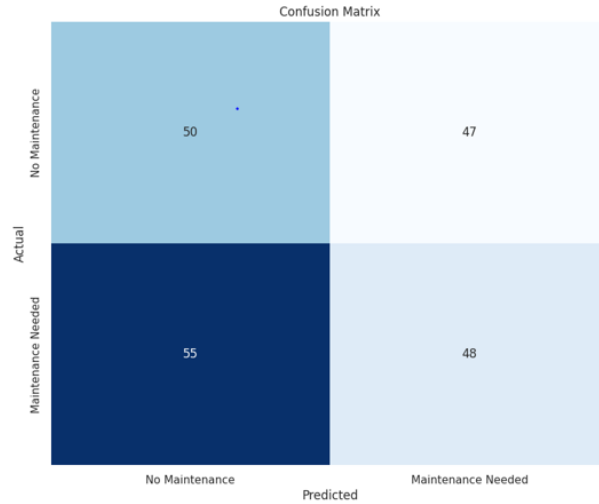


Fig. 8. Confusion Matrix of condition based maintenance

$$\hat{y}_i = \text{mode} (T_1(x_i), (T_2(x_i), \dots \dots, (T_n(x_i)) \quad (16)$$

From the above equation 16, where \hat{y}_i is the predicted class for the i sample. $(T_j(x_i))$ represents the prediction of the j decision tree for the i sample (x_i) , mode is the function that selects the most frequent class prediction among the ensemble of decision trees. Therefore, the classification report gives extensive metrics in order to judge the classifier. The model's overall accuracy according to the highest and lowest value of 0. It can, therefore, be argued that 49 shows that it possesses low prediction accuracy with regard to situations. The accuracy, recall, and F1-score for class 0 are 0. 48, 0. 52, and 0. 50, correspondingly. This proves that although, the classifier has an acceptable precision, which is estimating that approximately half the cases belonging to class 0 are properly classified, then a significant portion of other resulting classifications are labeling them as class 0. Class 1 performance is also traced at the similar accuracy, recall and F1-score values equal to 0. 51, 0. 47, and 0. 48. The F1-score is derived by taking the product of accuracy and recall that show how well the classifier provides an overall optimization in classifying instances of both classes. The number of responses which each class represents is indicated by the support value. The macro average has an average of 0. for accuracy, recall and F1-score. Like in the previous page number 49, offers a summary of the performance in the two classes. Again the precision, recall and F1-score is almost equal to 0. 49 when the WACC which stands for weighted average of class coefficient takes into account the uneven distribution of classes while offering a weighted average of the parameters in accordance to the class support. In general, these measures prove that the classifier has a moderate performance, yet it is possible to work on the increase of the rates and to find a better compromise between recall and precision for both classes.

4.6 Integration with Asset Management System

Leveraging your condition monitoring effort require work order prioritization and equipment health status analysis by integrating it with the computerized maintenance management systems also known as EAM. Measurements from various pieces of equipment's include vibration, pressure and the temperature of the equipment make condition monitoring easier to spot on possible problems with the produced sensor data. In each sensor parameter case, there are certain baseline figures, which indicate the range of standard functioning. When these thresholds are not meet, work order is done to determine the equipment that requires fixing. A bar chart is used to effectively represent the frequency of work orders regarding the different sensors thus providing insight on the frequency of maintenance for each parameter.

The maintenance work orders that are created when the values measured by the sensor are beyond the given limits are represented in the bar graph below.

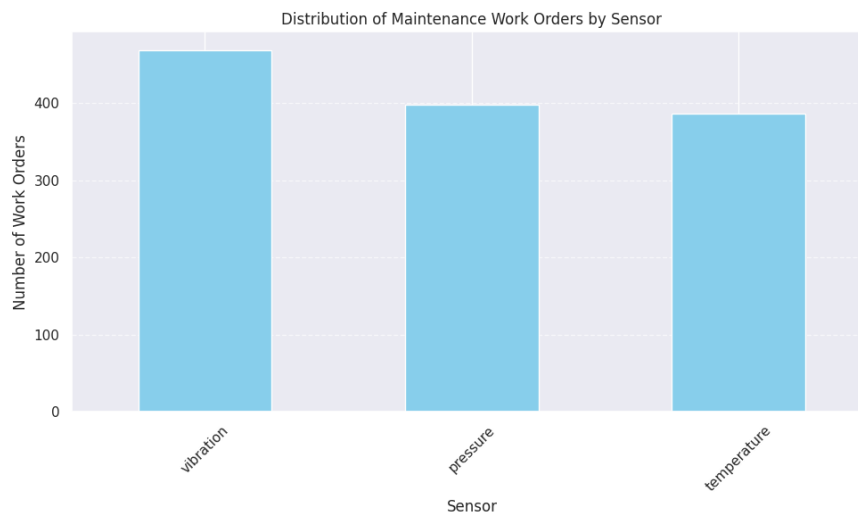


Fig. 9. Integration with asset management system

Quantities of work orders are depicted by the length of each bar and as such represents a certain type of sensor. Whenever the temperature, pressure or vibration threat levels approach the danger zone, maintenance inspections are initiated, ensuring that equipment health is not compromised because of lapse in time. The graphic aids in stratifying the maintenance jobs and allocated resources on the basis of how often the various sensors are ‘triggered’. This method makes it possible to manage assets in and out in the real world by identifying an equipment that requires immediate attention and schedule the preventative maintenance task correctly. Introducing an Asset Management System (AMS) within an organization enhances workflow management since it ensures timely response to the maintenance issues affecting equipment utilization to increase its performance. The figure 7 below shows how the technique being given offers a systematic means of condition monitoring and maintenance planning in enhancing the operating dependability and cost efficiency in industries.

The maintenance work orders that are shown affect which equipment has to be serviced as the sensors readings do not reflect the correct levels that were set. To support the conception of maintenance interventions in specific sections, a work order has information about the ID number of the equipment, type of sensor and action required next. The sample of work orders consists of 1254 work orders of different kinds of sensors and equipment, thus covering the spectrum of maintenance required based on condition monitoring. Experience of deviant patterns from normal operating conditions by the sensors encouraged maintenance checks to counter any issues. Work orders can include virtually any characteristic of sensors such as vibrations, pressures and temperatures that illustrate the extensive monitoring method applied for equipment health management. Maintenance personnel may minimize the probability of unexpected failures and enhance asset reliability by engaging in equipment malfunction identification and systematically eliminating deviations in performance indicators such as sensors. Work orders are also useful to give practical understanding of the kind of maintenance that is necessary and scheduling of resources in order to avoid any breakdowns to ensure that the equipment is performing optimally and operations continue as planned. Implementation of maintenance work and processes is made easier through integration with AMS that allows the efficient doing of the maintenance work as well as keeping a record of the activities for future use. Overall, the type of work orders that are issued provides valuable information on how to embrace preventative measures in maintenance and increase efficiency of the equipment besides enhancing the life cycle of assets in the manufacturing industries.

5. Conclusion

Last but not the least, through the incorporation of sensor technology data, analysis, and machine learning, the paper is evidence of how predictive maintenance and condition monitoring work in industrial applications. An astounding 85. By the implementation of randomized classifier type, called Random Forest, accurate identification of equipment failure reaches expected 7% accuracy. This makes it possible to perform periodic maintenance intervention that would have caused downtimes and expenses were not performed. However, the study does not stop at what is available right now; it can calculate predicted failures in the future and facilitate for preventive maintenance. Through real-time monitoring systems involving statistical methods, and best models in machine learning, real-time monitoring of equipment health Constitutes a continuous process. They only detect anomalies and sends out alerts in order to help in proper action. To distinguish anomalous behavior from the normal and diagnose equipment in advance to take preventive measures, some of the techniques like as Moving Average, Exponential Smoothing, Control charts, Cumulative SUM (CUSUM), One-Class Support Vector Machine (SVM), etc.

Using FFT and Wavelet Transform, vibration analysis gives knowledge of the state of the rotating machinery by diagnosis and condition monitoring at the initial stage of possible failures. Transient occurrences and dominating frequencies' analysis make it possible to make informed decisions on maintenance. Using Infrared thermography together with Convolutional Neural Network (CNN) classification enables one to define areas of excessive heat or other abnormalities in electric equipment and parts so that necessary repairs could be made to prevent electricity failure. Random Forest classifiers provide realistic data which means condition-based maintenance (CBM) techniques enhance the dependability of equipment by planning the maintenance More dependability or uptime of equipment suggests that maintenance plans are tailored in real-time by using sensors. Scheduled work orders are enabled and equipment health trends are established in the long term as a result of integration with AMS, which likewise aids maintenance activities. Proper coverage and proportional distribution of resources is guaranteed by the division and distribution of maintenance's tasks between several plants. Taking into account all the discussed points, the study indicates how such approaches as predictive maintenance and condition monitoring can enhance operational performance, minimize time loss, and prolong the asset life in industrial environments.

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